

Corrective Action Plan Guide for **Petroleum Storage Tank Trust Fund Leaking Underground Storage Tank Sites**

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Corrective Action Plan (CAP) Process

The purpose of this guide is to help underground storage tank (UST) owners/operators, Responsible Parties (RPs), and environmental consultants through the process of preparing a Corrective Action Plan (CAP) for a leaking underground storage tank (LUST) site that is covered by the Petroleum Storage Tank Trust Fund (PST Fund).

After a complete Subsurface Investigation has been performed in accordance with the Division of Environmental Response and Remediation (DERR) Leaking Underground Storage Tank (LUST) Subsurface Investigation Report Guide, an RP may request a CAP meeting with the DERR. Cleanup levels for LUST sites are established using the criteria and standards promulgated in Utah UST Rule R311-211 (see Attachment A).

1. CAP Meeting

A CAP meeting is held with the RP, UST owner/operator, Certified UST Consultant (with a current PST Fund Statement of Qualifications), Division of Environmental Response and Remediation (DERR) PST Fund Project Manager, and other stakeholders as appropriate. Other stakeholders may include the current property owner or lessee. The purposes of the CAP meeting are to discuss cleanup alternatives, estimated costs, and logistics, and to reach an agreement on a cost-effective cleanup method for the site.

The PST Fund Project Manager will request, review, and approve a work plan and budget (WP&B) so that the Certified UST Consultant can be reimbursed for attending the CAP meeting. All WP&Bs must be pre-approved by the DERR prior to initiating work in order to be eligible for PST Fund reimbursement.

CAP Meeting Summary Letter and Public Notice

After the CAP meeting, the cleanup alternatives and the chosen corrective action method will be documented in a letter. Attachment B provides a CAP Meeting Summary Letter template. Public Notice gives the potentially affected public an opportunity to comment on the CAP prior to its implementation. Attachment C provides a Public Notice template. The following steps occur during this portion of the corrective action plan process:

- 1. The PST Fund Project Manager will request, review, and approve a WP&B for the Certified UST Consultant to develop a draft CAP Meeting Summary Letter and draft Public Notice.
- 2. The Certified UST Consultant will submit the draft CAP Summary Letter and draft Public Notice to the PST Fund Project Manager for review and approval. Include a list of the potentially affected public.
- 3. After the DERR Project Manager reviews and approves the draft CAP Summary Letter and draft Public Notice, the DERR will notify the Certified UST Consultant to proceed with the

distribution of the CAP Meeting Summary Letter and Public Notice to the potentially affected public.

4. All public comments will be reviewed by the DERR prior to approving the CAP.

3. Technical Specifications and Construction Details

For CAPs more complex than soil excavations (i.e., "dig & haul"), technical specifications and construction design details including remediation system operation and maintenance (O&M) schedules are required components of the CAP. Technical specifications describe the type and size of all equipment used. Construction design details describe how and where the equipment will be installed. The O&M schedule describes when the system is operated and how often maintenance will be performed on the remediation equipment. Attachment D provides information on other agencies from which approvals and/or permits may be required.

The PST Fund Project Manager will request, review, and approve a WP&B for the Certified UST Consultant to develop the technical specifications, construction design details, bidding documents (RFPs), and estimated costs to implement the CAP.

4. CAP Implementation

The PST Fund Project Manager will request, review, and approve a WP&B to implement the CAP.

5. Operation, Maintenance, Sampling, and Reporting

After the remediation system has been installed, the Certified UST Consultant must submit a CAP installation report, including as-built drawings. In addition, the Certified UST Consultant must submit reports documenting the progress of the remedial action.

Attachment A

Cleanup Levels and Screening Criteria

Initial Screening Levels (November 1, 2005)

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Contaminants	Groundwater (mg/L)	Soil (mg/kg)		
Benzene	0.005	0.2		
Toluene	1.0	9		
Ethylbenzene	0.7	5		
Xylenes	10.0	142		
Naphthalene	0.7	51		
Methyl t-butyl ether (MTBE)	0.2	0.3		
Total Petroleum Hydrocarbons (TPH) as gasoline	1	150		
Total Petroleum Hydrocarbons (TPH) as diesel	1	500		
Oil and Grease or Total Recoverable Petroleum Hydrocarbons (TRPH)	10	1000		

Tier 1 Screening Criteria (November 1, 2005)

Tier 1 Screening Levels are applicable only when the following site conditions are met:

- 1) No buildings, property boundaries or utility lines within 30 feet of the highest measured concentration of any contaminant that is greater than the initial screenings levels but less than or equal to the Tier 1 screening levels; AND,
- 2) No water wells or surface water within 500 feet of highest measured concentration of any contaminant that is greater than the initial screenings levels but less than or equal to the Tier 1 screening levels.

Contaminants	Groundwater (mg/L)	Soil (mg/kg)
Benzene	0.3	0.9
Toluene	3	25
Ethylbenzene	4	23
Xylenes	10	142
Naphthalene	0.7	51
Methyl t-butyl ether (MTBE)	0.2	0.3
Total Petroleum Hydrocarbons (TPH) as gasoline	10	1500
Total Petroleum Hydrocarbons (TPH) as diesel	10	5000
Oil and Grease or Total Recoverable Petroleum Hydrocarbons (TRPH)	10	10000

Attachment B

CAP Meeting Summary Letter Template

Project Manager
Division of Environmental Response and Remediation
195 North 1950 West, 1 st Floor
P.O. Box 144840
Salt Lake City, Utah 84114-4840
Re: Corrective Action Plan Meeting Summary Letter (Facility Name), located at (Facility Address), Utah Facility Identification No, Release Site
This letter presents the results of the Corrective Action Plan (CAP) meeting that was heldon, regarding proposed corrective action at (Facility Nam located in, Utah. Attendees at the meeting included (Consultant) from (Consulting Firm) with (PST Fund Project Manager) from the Division of Environment Response and Remediation (DERR), (responsible party or UST owner/operator), and anothers.
Explain current property use and give a brief history of the project.
The following corrective action alternatives were discussed at the meeting: 1) 2)
3) The corrective action method selected is (describe approach; i.e., dig & hau remediation system, monitored natural attenuation, etc.). This corrective action method was selected because: 1)
2)
The following permits and approvals will be obtained for this work: 1) 2)
Sincerely,
Certified UST Consultant No
Enclosures: Site Map Public Notice

Attachment C

Public Notice Template

PUBLIC COMMENT PERIO	DD to				
	Start Date End Date				
Leaking Underground Storage Tank Petroleum Cleanup Project Facility Name & Address Facility ID No and Release Site					
The Division of Environmental Response and the remediation of the petroleum-contaminate The environmental consultant for this project in the environmental consultant for this project in the environmental consultant for the environ	ed soil and groundwater at the above site.				
Site Description (Include brief history of release and site condition	ons)				
Proposed Remediation Method The proposed remediation method is 1) 2)	and will consist of the following:				
(date) and is expected to take appro	a system installation is planned to begin on eximately (how long?) For in-situ t estimates that the system will operate from the frame)"				
A copy of the Corrective Action Plan Meeting attached. If you have any comments, please controls	ng Summary Letter prepared for this site is ontact:				
DERR Project Division of Environmental Resp 195 North 1950 West, 1 st Floor P.O. Box 144840 Salt Lake City, Utah 84114-484 (801) 536	onse and Remediation				

Attachment D

Permitting and Other Approvals

Permits or approvals from the following agencies may be required to implement a CAP. This list is not all inclusive and the Certified UST Consultant is responsible for complying with all applicable local, state or federal rules, codes or laws. The Certified UST Consultant must submit documentation that all approvals and permits have been obtained.

Division of Air Quality at (801) 536-4000

If you anticipate emitting petroleum vapors into the atmosphere during any phase of the cleanup process, notify the Division of Air Quality so that they can determine whether an air discharge permit or approval letter is required.

Division of Water Quality at (801) 536-4300

Any required permits or approvals, including groundwater or surface water (storm drain) discharge, pretreatment or re-injection, must be obtained prior to implementing the CAP.

Division of Waste Management and Radiation Control at (801) 536-0200

If you suspect or know that the release is a hazardous waste (such as chlorinated solvents) or a mixed hazardous/petroleum waste, notify the Division of Waste Management and Radiation Control to ensure compliance with permitting, disposal, and sampling requirements.

Local Agencies

Contact the appropriate local agencies, such as the County Environmental Health Department, Fire Department, Public Works Department, City Building Departments, Sanitary Sewer Districts, UDOT, etc. for applicable approvals and permits. The Certified UST Consultant must complete any applications and pay all fees that are required for activities related to the construction or cleanup activities, remediation system operation, waste disposal, air emissions, or water discharges.

Blue Stakes of Utah at 811, (800) 662-4111, or (801) 208-2100

Contact Blue Stakes of Utah for marking underground utilities <u>prior</u> to any digging or construction activities. Their website is **www.bluestakes.org**.